# Natural Resources and Environmental Protection Cabinet Kentucky Department for Environmental Protection Division for Air Quality

#### **PERMIT**

## BELL COUNTY FORESTRY CAMP ROUTE 2, BOX 75 PINEVILLE, KENTUCKY 40977

RE: Operation of two coal fired boiler located at Bell County Forestry Camp

Pursuant to your application which was determined to be complete by this office on February 20, 1997 , the Natural Resources and Environmental Protection Cabinet issues this permit for the construction and/or operation of the equipment specified herein in accordance with the plans, specifications, and other information submitted with your application. This permit has been issued under the provisions of KRS Chapter 224.10-100 and regulations promulgated pursuant thereto and is subject to all conditions and operating limitations contained herein. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet and/or other state, federal, and local agencies.

POINT OF EMISSION	AFFECTED FACILITY	CONDITIONS
01 (1)	Coal Fired Indirect Heat Exchanger (1.8 mmBTU/hr)	<ol> <li>PARTICULATE EMISSIONS:</li> <li>Particulate emissions shall not exceed 0.56 lb/mmBTU, as required by the Regulation 401 KAR 59:015.</li> <li>Visible emissions shall not exceed 20% opacity, as required by the Regulation 401 KAR 59:015.</li> <li>SULFUR DIOXIDE EMISSIONS:         Sulfur dioxide emissions shall not exceed 5.0 lbs/mmBTU as require by the Regulation 401 KAR 59:015.     </li> </ol>

No deviation from the plans and specifications submitted with your application or the conditions specified herein is permitted, unless authorized in writing by the Division for Air Quality. Violations of the terms and conditions contained herein shall be grounds for the Department to seek revocation of this permit. All rights of inspection by the representatives of the Division for Air Quality are reserved. Responsibility for satisfactory conformance with all Air Quality Regulations must be borne by the permittee.

FILE NUMBER: S-97-029

FILE NUMBER: 101-0200-0091

DEP7001 (1-93)
Issued this day of 1997

REGION: Appalachian

COUNTY: Bell

John E. Hornback, Director

SIC CODE: 9223

Robert W. Logan, Commissioner

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#### PERMIT - Continued

POINT	OF EMISSION	AFFECTED FACILITY	CONDITIONS
02	(2)	Coal Fired Indirect Heat Exchanger (1.2 mmBTU/hr)	<ol> <li>PARTICULATE EMISSIONS:</li> <li>Particulate emissions shall not exceed 0.56 lb/mmBTU, as required by the Regulation 401 KAR 59:015.</li> <li>Visible emissions shall not exceed 20% opacity, as required by the Regulation 401 KAR 59:015.</li> </ol>
			SULFUR DIOXIDE EMISSIONS: Sulfur dioxide emissions shall not exceed 5.0 lbs/mmBTU as required by the Regulation 401 KAR 59:015.

- 1. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of State Regulation 401 KAR 50:035, Permits, Section 7(3)(d) and is grounds for an enforcement action including, but not limited to, the termination, revocation and reissuance, or revision of this permit.
- 2. Any deviations from permit requirements, including those due to upset conditions, shall be promptly reported to the Division's London Regional Office. In accordance with State Regulation 401 KAR 50:055, General compliance requirements, Section 1, the reports shall describe the probable cause of the deviations and corrective actions or preventative measures taken.
- 3. This permit shall become null and void after five years following the date of issue. Application for renewal shall be made at least six months prior to the expiration date.
- 4. All records and support information required by State Regulation 401 KAR 50:035, Permits, shall be retained at the source authorized by this permit for a period of five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality.
- 5. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit.

#### **PERMIT - Continued**

- 6. The permittee shall not use as a defense in an enforcement action, the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance.
- 7. The permit contained herein may be revised, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of planned changes or anticipated noncompliance shall not stay any permit condition.
- 8. The permit does not convey property rights or exclusive privileges.
- 9. The permittee shall perform compliance certification and record keeping sufficient to assure compliance with the terms and conditions of the permit. Documents, including reports, shall be certified by a responsible official pursuant to State Regulation 401 KAR 50:035, Permits, Section 6.
- 10. The permittee shall furnish to the Division, in writing, information that the Division may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Division, copies of records, reports, and other information required by the permit to be kept.
- 11. The permit shall be subject to suspension if the permittee fails to pay all fees within 90 days after notification as specified in State Regulation 401 KAR 50:038, Air emissions fee.
- 12. The permittee shall allow the Cabinet or an authorized representative to perform the following:
  - a. Enter upon the premises where a source is located or emissions-related activity is conducted, or where records are kept;
  - b. Have access to and copy, at reasonable times, any records required by the permit:
    - 1. During normal office hours, and
    - 2. During periods of emergency when prompt access to records is essential to proper assessment by the Cabinet;
  - c. Inspect, at reasonable times, any facilities, equipment (including monitoring and pollution control equipment), practices, or operations required by the permit. Reasonable times shall include, but are not limited to, the following:
    - 1. During all hours of operation at the source,
    - 2. For all sources operated intermittently, during all hours of operation at the source and the hours between 8:00 a.m. and 4:30 p.m., Monday through Friday, excluding holidays, and
    - 3. During an emergency; and

#### **PERMIT - Continued**

- d. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements. Reasonable times shall include, but are not limited to,the following:
  - 1. During all hours of operation at the source,
  - 2. For all sources operated intermittently, during all hours of operation at the source and the hours between 8:00 a.m. and 4:30 p.m., Monday through Friday, excluding holidays, and
  - 3. During an emergency.
- 13. Nothing in this permit shall alter or affect the authority of the U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders.
- 14. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance.
- 15. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry.
- 16. Pursuant to State Regulation 401 KAR 50:035, Permits, Section 9, an emergency shall constitute an affirmative defense to an action brought for noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or other relevant evidence that:
  - a. An emergency occurred and the permittee can identify the cause of the emergency;
  - b. The permitted facility was at the time being properly operated;
  - c. During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
  - d. The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two working days after the time when emission limitations—were exceeded due to the emergency if the notice met the requirement of State Regulation 401 KAR 50:035, permits, Section 7(1)(e)2, and included a description of the emergency, steps—taken to mitigate emissions, and corrective actions taken.
- 17. Emergency provisions listed in General Condition 16 are in addition to any emergency or upset provision contained in an applicable requirement.
- 18. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof.

### **PERMIT - Continued**

- 19. Except as provided in State Regulation 401 KAR 50:035, Permits, compliance by the affected facilities listed herein with the conditions of this permit shall be deemed to be compliance with all applicable requirements as of the date of the issuance of this permit.
- 20. Pursuant to State Regulations 401 KAR 50:012, General application, Section 1(1) and 401 KAR 50:055, General compliance requirements, Section 2(5), all air pollution control equipment and all pollution control measures proposed by the application in response to which this permit is issued shall be in place, properly maintained, and operated in accordance with vendors specifications at any time an affected facility for which the equipment and measures are designed is operated, except as provided by State Regulation 401 KAR 50:055, Section 1.
- 21. Particulate, sulfur dioxide, and visible emissions as measured by methods referenced in State Regulation 401 KAR 50:015, Documents incorporated by reference, Section 1, shall not exceed the respective pollutant limitations specified herein.